Annexure-I FPPCA FORMAT for the month of DECEMBER,2024 FY 24-25 (APCPDCL)

S.No.	Generating station/ Stage/Source	Energy (MU)			Cost Components (Rs.Millions)												10	
					Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff	Actual
1	Dr. NTTPS	134.2200	137.4611	3.2411	150.8333	131.0859	-19.7474	523.4580	582.4225	58.9645	0.0000	0.0000	0.0000	674.2913	713.5084	39.2171	5.02	5.19
2	Dr. NTTPS-IV	61.3600	63.4118	2.0518	60.0000	53.1400	-6.8600	220.8960	252.8394	31.9434	0.0000	0.0000	0.0000	280.8960	305.9794	25.0834	4.58	4.83
3	Dr. NTTPS-V	88.2600	91.4995	3.2395	246.6667	197.7378	-48.9289	291.2580	296.4582	5.2002	0.0000	0.0000	0.0000	537.9247	494.1960	-43.7287	6.09	5.40
4	RTPP Stage-I	0.0000	45.4214	45.4214	49.1667	50.1684	1.0017	0.0000	217.4010	217.4010	0.0000	0.0000	0.0000	49.1667	267.5694	218.4028	0.00	5.89
5	RTPP Stage-II	0.0000	49.8106	49.8106	57.5000	49.7376	-7.7624	0.0000	238.4093	238.4093	0.0000	0.0000	0.0000	57.5000	288.1469	230.6469	0.00	5.78
6	RTPP Stage-III	0.0000	23.9955	23.9955	32.5000	31.1639	-1.3361	0.0000	114.8501	114.8501	0.0000	0.0000	0.0000	32.5000	146.0140	113.5140	0.00	6.09
7	RTPP Stage-IV	27.4200	15.2414	-12.1786	115.0000	30.6979	-84.3021	112.4220	68.1200	-44.3020	0.0000	0.0000	0.0000	227.4220	98.8179	-128.6041	8.29	6.48
8	GENCO THERMAL TOTAL	311.2600	426.8413	115.5813	711.6667	543.7315	-167.9352	1148.0340	1770.5006	622.4666	0.0000	0.0000	0.0000	1859.7007	2314.2321	454.5314	5.97	5.42
9	Srisailam RCPH	21.1100	-0.0473	-21.1573	44.1667	39.8526	-4.3141	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	44.1667	39.8526	-4.3141	2.09	-841.78
10	NSRCPH	2.4700	8.4527	5.9827	5.0000	4.6844	-0.3156	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	5.0000	4.6844	-0.3156	2.02	0.55
11	NSTPDC PH	1.3700	0.9034	-0.4666	10.0000	9.6469	-0.3531	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	10.0000	9.6469	-0.3531	7.30	10.68
12	Upper Sileru	6.5800	5.7902	-0.7898	17.3793	15.7321	-1.6472	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	17.3793	15.7321	-1.6472	2.64	2.72
13	Lower Sileru	12.6100	23.0931	10.4831	33.3103	30.1532	-3.1572	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	33.3103	30.1532	-3.1572	2.64	1.31
14	Donkarayi	0.6900	2.1883	1.4983	1.8103	1.3060	-0.5043	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.8103	1.3060	-0.5043	2.62	0.60
15	PABM	0.5500	-0.0069	-0.5569	2.5000	2.6232	0.1232	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2.5000	2.6232	0.1232	4.55	-379.00
16	Minihydel(Chettipet)	0.0300	0.0741	0.0441	0.0000	0.4724	0.4724	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.4724	0.4724	0.00	6.38
17	Machkund AP Share	1.6500	5.4808	3.8308	7.2279	8.0349	0.8070	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	7.2279	8.0349	0.8070	4.38	1.47
18	TB Dam AP Share	1.5800	3.0264	1.4464	6.9388	5.5096	-1.4291	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	6.9388	5.5096	-1.4291	4.39	1.82
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	48.6400	48.9547	0.3147	128.3333	118.0154	-10.3180	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	128.3333	118.0154	-10.3180	2.64	2.41
20	NTPC(SR) Ramagundam I &II	37.5200	34.1001	-3.4199	27.5000	28.0865	0.5865	136.9480	135.3091	-1.6389		0.0000	0.0000	164.4480	163.3955	-1.0525	4.38	4.79
21	NTPC(SR) Simhadri Stage-I	55.9200	35.5022	-20.4178	58.3333	62.4899	4.1566	192.9240	151.6035	-41.3205		7.4809	7.4809	251.2573	221.5744	-29.6829	4.49	6.24
22	NTPC(SR) Simhadri Stage-II	25.9400	31.2032	5.2632	38.3333	40.7119	2.3786	88.7148	131.0504	42.3356		0.0000	0.0000	127.0481	171.7623	44.7142	4.90	5.50
23	NTPC(SR) Talcher Stage-II	21.3900	25.5350	4.1450	18.3333	19.0565	0.7232	39.5715	47.1269	7.5554		0.0000	0.0000	57.9048	66.1834	8.2786	2.71	2.59
24	NTPC(SR) Ramagundam III	8.8100	5.0388	-3.7712	7.5000	5.2861	-2.2139	31.7160	19.6666	-12.0494		0.0000	0.0000	39.2160	24.9527	-14.2633	4.45	4.95
25	NTPC Kudgi Stage-I	0.0000	14.8780	14.8780	0.0000	44.5810	44.5810	0.0000	66.9955	66.9955		0.0000	0.0000	0.0000	111.5765	111.5765	0.00	7.50
	NTPC-TELANGANA-STPS STAGE-1	0.0000	0.3300	0.3300	0.0000	0.2094	0.2094	0.0000	1.4162	1.4162		0.0000	0.0000	0.0000	1.6257	1.6257	0.00	4.93
26	NTECL Valluru	0.0000	10.5552	10.5552	0.0000	18.3169	18.3169	0.0000	38.8749	38.8749		0.5054	0.5054	0.0000	57.6972	57.6972	0.00	5.47
27	NLC Stage-I	5.7500	1.7286	-4.0214	5.0000	1.5029	-3.4971	18.4000	5.5765	-12.8235		0.3491	0.3491	23.4000	7.4286	-15.9714	4.07	4.30
28	NLC Stage-II	10.2500	4.1044	-6.1456	9.1667	3.6936	-5.4731	32.8000	13.2409	-19.5591		0.0000	0.0000	41.9667	16.9345	-25.0322	4.09	4.13
29	NPC(MAPS)	2.0900	1.2600	-0.8300	0.0000	0.0000	0.0000	5.3295	3.2961	-2.0334		0.0323	0.0323	5.3295	3.3283	-2.0012	2.55	2.64
30	NPC(KAIGA unit I,II,III,IV)	13.1700	13.9386	0.7686	0.0000	0.0000	0.0000	46.0950	49.4828	3.3878		0.0000	0.0000	46.0950	49.4828	3.3878	3.50	3.55
31	NTPL(NLC TamilNadu)	0.0000	7.2511	7.2511	0.0000	25.3921	25.3921	0.0000	31.1288	31.1288		1.6708	1.6708	0.0000	58.1916	58.1916	0.00	8.03
32	NLC NNTPS	0.0000	6.1651	6.1651	0.0000	13.4533	13.4533	0.0000	17.0898	17.0898		0.0000	0.0000	0.0000	30.5431	30.5431	0.00	4.95
33	KKNPP Unit-I	0.0000	0.1709	0.1709	0.0000	0.0000	0.0000	0.0000	0.7813	0.7813		0.0251	0.0251	0.0000	0.8064	0.8064	0.00	4.72
34	NLC TPS- I Expn.	0.0000	0.1013	0.1013	0.0000	0.1691	0.1691	0.0000	0.2908	0.2908		0.0000	0.0000	0.0000	0.4600	0.4600	0.00	4.54
35	NLC TPS- II Expn.	0.0000	0.0139	0.0139	0.0000	0.0322	0.0322	0.0000	0.0439	0.0439		0.0000	0.0000	0.0000	0.0761	0.0761	0.00	5.47
36	JNNSM Ph-1 Thermal	0.0000	3.7590	3.7590	5.8333	9.6165	3.7832	0.0000	13.7043	13.7043		0.1438	0.1438	5.8333	23.4647	17.6314	0.00	6.24
50	NTPC Aravali	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
37	CGS TOTAL	180.8400	195.6356	14.7956	170.0000	272.5981	102.5981	592.4988	726.6782	134.1794	0.0000	10.2074	10.2074	762.4988	1009.4837	246.9849	4.22	5.16
38	NCE- Others	6.2400	5.2529	-0.9871	2.5000	1.2528	-1.2472	38.1264	27.9658	-10.1606		0.0000	0.0000	40.6264	29.2186	-11.4078	6.51	5.56
39	NCE Solar	223.9700	112.7760	-111.1940	0.0000	0.0000	0.0000	855.5654	490.6039	-364.9615		4.8304	4.8304	855.5654	495.4344	-360.1310	3.82	4.39
40	NCE WIND	59.7400	56.7048	-3.0352	0.0000	0.0000	0.0000	280.7780	251.2559	-29.5221		0.0000	0.0000	280.7780	251.2559	-29.5221	4.70	4.43
41	NCE TOTAL	289.9500	174.7337	-115.2163	2.5000	1.2528	-1.2472	1174.4698	769.8257	-404.6441	0.0000	4.8304	4.8304	1176.9698	775.9089	-401.0609	4.06	4.44
42	APPDCL Stage-I	126.0800	111.8096	-14.2704	200.8333	175.7747	-25.0587	416.0640	424.8766	8.8126		0.0000	0.0000	616.8973	600.6513	-16.2461	4.89	5.37
43	APPDCL Stage-II	70.6100	102.0501	31.4401	197.5000	249.3323	51.8323	233.0130	326.5604	93.5474		0.0000	0.0000	430.5130	575.8927	145.3797	6.10	5.64
44	Godavari Gas Power Plant	0.0000	0.0000	0.0000	3.3333	2.4413	-0.8920	0.0000	0.0000	0.0000		0.0000	0.0000	3.3333	2.4413	-0.8920	0.00	0.00
47	TS NPDCL (TSPCC)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
48	JOINT SECTOR TOTAL	196.6900	213.8598	17.1698	401.6667	427.5483	25.8816	649.0770	751.4370	102.3600	0.0000	0.0000	0.0000	1050.7437	1178.9853	128.2416	5.34	5.51
49	SEIL P1 (230MW)	30.5900	38.8118	8.2218	38.3333	49.4615	11.1281	78.3104	99.9178	21.6074		1.8186	1.8186	116.6437	151.1979	34.5542	3.81	3.90
50	SEIL P2 (500MW Firm)	54.6300	76.7534	22.1234	86.6667	130.1100	43.4433	134.9361	184.3969	49.4608		5.1687	5.1687	221.6028	319.6756	98.0728	4.06	4.16

S.No.	Generating station/ Stage/Source	Energy (MU)			Cost Components (Rs.Millions)												10	
					Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff	Actual
	SEMBCORP PROJECT-1 (625MW)	74.1300	0.0000	-74.1300	125.0000	0.0000	-125.0000	183.1011	0.0000	-183.1011		0.0000	0.0000	308.1011	0.0000	-308.1011	4.16	0.00
	SEMBCORP PROJECT-2 (125MW)	0.0000	10.7684	10.7684	6.6667	32.0077	25.3410	0.0000	25.8441	25.8441		0.0000	0.0000	6.6667	57.8518	51.1852	0.00	5.37
51	HNPCL	91.7900	47.2223	-44.5677	130.8333	126.6246	-4.2087	302.9070	158.4166	-144.4904		0.0000	0.0000	433.7403	285.0412	-148.6992	4.73	6.04
52	IPPs TOTAL	251.1400	173.5559	-77.5841	387.5000	338.2038	-49.2962	699.2546	468.5754	-230.6792	0.0000	6.9874	6.9874	1086.7546	813.7665	-272.9881	4.33	4.69
53	UI CHARGES	0.0000	-1.5868	-1.5868	0.0000	15.0339	15.0339	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	15.0339	15.0339	0.00	-9.47
54	Short term purchases	0.0000	76.9051	76.9051	0.0000	0.0000	0.0000	0.0000	414.8919	414.8919		47.5612	47.5612	0.0000	462.4531	462.4531	0.00	6.01
55	Short term Sales	0.0000	-1.0167	-1.0167	0.0000	0.0000	0.0000	0.0000	-6.0472	-6.0472			0.0000	0.0000	-6.0472	-6.0472	0.00	5.95
56	Purchase from EPDCL	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
57	Purchase from SPDCL	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
58	Sale to EPDCL	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
59	Sale to SPDCL	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
60	Swapping power	0.0000	-0.5111	-0.5111	0.0000	0.0000	0.0000	0.0000	-4.5106	-4.5106			0.0000	0.0000	-4.5106	-4.5106	0.00	8.82
61	TOTAL OTHERS	0.0000	73.7904	73.7904	0.0000	15.0339	15.0339	0.0000	404.3340	404.3340	0.0000	47.5612	47.5612	0.0000	466.9292	466.9292	0.00	6.33
62	TRANSMISSION COST	0.0000	0.0000	0.0000	700.6833	614.5904	-86.0929	0.0000	0.0000	0.0000		0.0000	0.0000	700.6833	614.5904	-86.0929	0.00	0.00
63	SLDC COST	0.0000	0.0000	0.0000	19.3083	12.7933	-6.5150	0.0000	0.0000	0.0000		0.0000	0.0000	19.3083	12.7933	-6.5150	0.00	0.00
64	PGCIL	0.0000	0.0000	0.0000	255.9583	318.4450	62.4867	0.0000	0.0000	0.0000		0.0000	0.0000	255.9583	318.4450	62.4867	0.00	0.00
65	ULDC COST	0.0000	0.0000	0.0000	0.6483	0.9857	0.3374	0.0000	0.0000	0.0000		0.0000	0.0000	0.6483	0.9857	0.3374	0.00	0.00
66	TOTAL TRANSMISSION & ULDC CHARGES	0.0000	0.0000	0.0000	976.5983	946.8144	-29.7839	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	976.5983	946.8144	-29.7839	0.00	0.00
67	TOTAL COST	1278.5200	1307.3715	28.8515	2778.2650	2663.1981	-115.0669	4263.3342	4891.3509	628.0167	0.0000	69.5865	69.5865	7041.5992	7624.1355	582.5363	5.51	5.83
68	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Current FY)	0.0000		0.0000		25.3824	25.3824	0.0000	0.0000	0.0000			0.0000	0.0000	25.3824	25.3824	0.00	0.00
69	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.0000		54.8700	54.8700	0.0000	0.0000	0.0000			0.0000	0.0000	54.8700	54.8700	0.00	0.00
69	POWER PURCHASE FOR THE MONTH	1278.5200	1307.3715	28.8515	2778.2650	2743.4505	-34.8145	4263.3342	4891.3509	628.0167	0.0000	69.5865	69.5865	7041.5992	7704.3879	662.7887	5.51	5.89

ENDT.NO FA&CCA (R&E)/GM/SAO/AO/AAO/JAO/MIS/D.NO. 1515 /2025 DT. 29/1/25

Financial Advisor & Chief Controller
of Accounts (Rev & Exp)
APTransco/APPCC
Vidyut Soudha/Vijayawada

Annexure-II

FPPCA FORMAT for the month of DECEMBER,2024 FY 24-25 (APCPDCL)

S.No.		Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr. NTTPS	1260	23.34%	134.22	137.46	3.24	150.83	131.09	-19.75	523.46	582.42	58.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	674.29	713.51	39.22
2	Dr. NTTPS-IV	500	23.34%	61.36	63.41	2.05	60.00	53.14	-6.86	220.90	252.84	31.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	280.90	305.98	25.08
3	Dr. NTTPS-V	800	23.34%	88.26	91.50	3.24	246.67	197.74	-48.93	291.26	296.46	5.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	537.92	494.20	-43.73
4	RTPP Stage-I	420	23.34%	0.00	45.42	45.42	49.17	50.17	1.00	0.00	217.40	217.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	49.17	267.57	218.40
5	RTPP Stage-II	420	23.34%	0.00	49.81	49.81	57.50	49.74	-7.76	0.00	238.41	238.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	57.50	288.15	230.65
6	RTPP Stage-III	210	23.34%	0.00	24.00	24.00	32.50	31.16	-1.34	0.00	114.85	114.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.50	146.01	113.51
7	RTPP Stage-IV	600	23.34%	27.42	15.24	-12.18	115.00	30.70	-84.30	112.42	68.12	-44.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	227.42	98.82	-128.60
8	**GENCO THERMAL TOTAL**	4210	23.34%	**311.26**	**426.84**	**115.58**	**711.67**	**543.73**	**-167.94**	**1148.03**	**1770.50**	**622.47**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1859.70**	**2314.23**	**454.53**
9	Srisailam RCPH	770	23.34%	21.11	-0.05	-21.16	44.17	39.85	-4.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.17	39.85	-4.31
10	NSRCPH	90	23.34%	2.47	8.45	5.98	5.00	4.68	-0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.00	4.68	-0.32
11	NSTPDC PH	50	23.34%	1.37	0.90	-0.47	10.00	9.65	-0.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	9.65	-0.35
12	Upper Sileru	725	23.34%	6.58	5.79	-0.79	17.38	15.73	-1.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.38	15.73	-1.65
13	Lower Sileru		23.34%	12.61	23.09	10.48	33.31	30.15	-3.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.31	30.15	-3.16
14	Donkarayi		23.34%	0.69	2.19	1.50	1.81	1.31	-0.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.81	1.31	-0.50
15	PABM	20	23.34%	0.55	-0.01	-0.56	2.50	2.62	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.50	2.62	0.12
16	Minihydel(Chettipet)	1	23.34%	0.03	0.07	0.04	0.00	0.47	0.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.47	0.47
17	Machkund AP Share	118	23.34%	1.65	5.48	3.83	7.23	8.03	0.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.23	8.03	0.81
18	TB Dam AP Share		23.34%	1.58	3.03	1.45	6.94	5.51	-1.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.94	5.51	-1.43
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	1774	23.34%	**48.64**	**48.95**	**0.31**	**128.33**	**118.02**	**-10.32**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**128.33**	**118.02**	**-10.32**
20	NTPC(SR) Ramagundam I &II	2100	23.34%	37.52	34.10	-3.42	27.50	28.09	0.59	136.95	135.31	-1.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	164.45	163.40	-1.05
21	NTPC(SR) Simhadri Stage-I	1000	23.34%	55.92	35.50	-20.42	58.33	62.49	4.16	192.92	151.60	-41.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.48	7.48	251.26	221.57	-29.68
22	NTPC(SR) Simhadri Stage-II	1000	23.34%	25.94	31.20	5.26	38.33	40.71	2.38	88.71	131.05	42.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	127.05	171.76	44.71
23	NTPC(SR) Talcher Stage-II	2000	23.34%	21.39	25.54	4.15	18.33	19.06	0.72	39.57	47.13	7.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	57.90	66.18	8.28
24	NTPC(SR) Ramagundam III	500	23.34%	8.81	5.04	-3.77	7.50	5.29	-2.21	31.72	19.67	-12.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	39.22	24.95	-14.26
25	NTPC Kudgi Stage-I	2400	23.34%	0.00	14.88	14.88	0.00	44.58	44.58	0.00	67.00	67.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	111.58	111.58
26	NTPC-TELANGANA-STPS STAGE-1		23.34%	0.00	0.33	0.33	0.00	0.21	0.21	0.00	1.42	1.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.63	1.63
27	NTECL Valluru	1500	23.34%	0.00	10.56	10.56	0.00	18.32	18.32	0.00	38.87	38.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.51	0.51	0.00	57.70	57.70
28	NLC Stage-I	630	23.34%	5.75	1.73	-4.02	5.00	1.50	-3.50	18.40	5.58	-12.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.35	0.35	23.40	7.43	-15.97
29	NLC Stage-II	840	23.34%	10.25	4.10	-6.15	9.17	3.69	-5.47	32.80	13.24	-19.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	41.97	16.93	-25.03
30	NPC(MAPS)	440	23.34%	2.09	1.26	-0.83	0.00	0.00	0.00	5.33	3.30	-2.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03	5.33	3.33	-2.00
31	NPC(KAIGA unit I,II,III,IV)	880	23.34%	13.17	13.94	0.77	0.00	0.00	0.00	46.10	49.48	3.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	46.10	49.48	3.39
32	NTPL(NLC TamilNadu)	1000	23.34%	0.00	7.25	7.25	0.00	25.39	25.39	0.00	31.13	31.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.67	1.67	0.00	58.19	58.19
33	NLC NNTPS	1000	23.34%	0.00	6.17	6.17	0.00	13.45	13.45	0.00	17.09	17.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.54	30.54
34	KKNPP Unit-I	1000	23.34%	0.00	0.17	0.17	0.00	0.00	0.00	0.00	0.78	0.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03	0.00	0.81	0.81
35	NLC TPS- I Expn.	630	23.34%	0.00	0.10	0.10	0.00	0.17	0.17	0.00	0.29	0.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.46	0.46
36	NLC TPS- II Expn.	840	23.34%	0.00	0.01	0.01	0.00	0.03	0.03	0.00	0.04	0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.08
37	JNNSM Ph-1 Thermal		23.34%	0.00	3.76	3.76	5.83	9.62	3.78	0.00	13.70	13.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.14	0.14	5.83	23.46	17.63
38	NTPC Aravali		23.34%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	**CGS TOTAL**	17760	23.34%	**180.84**	**195.64**	**14.80**	**170.00**	**272.60**	**102.60**	**592.50**	**726.68**	**134.18**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**10.21**	**10.21**	**762.50**	**1009.48**	**246.98**

S.No.		Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
40	NCE- Others	153	23.34%	6.24	5.25	-0.99	2.50	1.25	-1.25	38.13	27.97	-10.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.63	29.22	-11.41
41	NCE Solar	3756	23.34%	223.97	112.78	-111.19	0.00	0.00	0.00	855.57	490.60	-364.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.83	4.83	855.57	495.43	-360.13
42	NCE WIND	3688	23.34%	59.74	56.70	-3.04	0.00	0.00	0.00	280.78	251.26	-29.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	280.78	251.26	-29.52
43	**NCE TOTAL**	7596	23.34%	**289.95**	**174.73**	**-115.22**	**2.50**	**1.25**	**-1.25**	**1174.47**	**769.83**	**-404.64**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**4.83**	**4.83**	**1176.97**	**775.91**	**-401.06**
44	APPDCL Stage-I	1600	23.34%	126.08	111.81	-14.27	200.83	175.77	-25.06	416.06	424.88	8.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	616.90	600.65	-16.25
45	APPDCL Stage-II	800	23.34%	70.61	102.05	31.44	197.50	249.33	51.83	233.01	326.56	93.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	430.51	575.89	145.38
46	Godavari Gas Power Plant	216	23.34%	0.00	0.00	0.00	3.33	2.44	-0.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.33	2.44	-0.89
47	TS NPDCL (TSPCC)		23.34%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
48	**JOINT SECTOR TOTAL**	2616	23.34%	**196.69**	**213.86**	**17.17**	**401.67**	**427.55**	**25.88**	**649.08**	**751.44**	**102.36**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1050.74**	**1178.99**	**128.24**
49	SEIL P1 (230MW)	231	23.34%	30.59	38.81	8.22	38.33	49.46	11.13	78.31	99.92	21.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.82	1.82	116.64	151.20	34.55
50	SEIL P2 (500MW Firm)	500	23.34%	54.63	76.75	22.12	86.67	130.11	43.44	134.94	184.40	49.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.17	5.17	221.60	319.68	98.07
51	SEMBCORP PROJECT-1 (625MW)	625	23.34%	74.13	0.00	-74.13	125.00	0.00	-125.00	183.10	0.00	-183.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	308.10	0.00	-308.10
52	SEMBCORP PROJECT-2 (125MW)	125	23.34%	0.00	10.77	10.77	6.67	32.01	25.34	0.00	25.84	25.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.67	57.85	51.19
53	HNPCL	1040	23.34%	91.79	47.22	-44.57	130.83	126.62	-4.21	302.91	158.42	-144.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	433.74	285.04	-148.70
54	**IPPs TOTAL**	2521	23.34%	**251.14**	**173.56**	**-77.58**	**387.50**	**338.20**	**-49.30**	**699.25**	**468.58**	**-230.68**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**6.99**	**6.99**	**1086.75**	**813.77**	**-272.99**
55	UI CHARGES			0.00	-1.59	-1.59	0.00	15.03	15.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.03	15.03
56	Short term purchases			0.00	76.91	76.91	0.00	0.00	0.00	0.00	414.89	414.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	47.56	47.56	0.00	462.45	462.45
57	Short term Sales			0.00	-1.02	-1.02	0.00	0.00	0.00	0.00	-6.05	-6.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-6.05	-6.05
58	Purchase from EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
59	Purchase from SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60	Sale to EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	Sale to SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
62	Swapping power			0.00	-0.51	-0.51	0.00	0.00	0.00	0.00	-4.51	-4.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-4.51	-4.51
63	**TOTAL OTHERS**			**0.00**	**73.79**	**73.79**	**0.00**	**15.03**	**15.03**	**0.00**	**404.33**	**404.33**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**47.56**	**47.56**	**0.00**	**466.93**	**466.93**
64	TRANSMISSION COST			0.00	0.00	0.00	700.68	614.59	-86.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	700.68	614.59	-86.09
65	SLDC COST			0.00	0.00	0.00	19.31	12.79	-6.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.31	12.79	-6.52
66	PGCIL			0.00	0.00	0.00	255.96	318.45	62.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	255.96	318.45	62.49
67	ULDC COST			0.00	0.00	0.00	0.65	0.99	0.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.65	0.99	0.34
68	**TOTAL TRANSMISSION & ULDC CHARGES**			**0.00**	**0.00**	**0.00**	**976.60**	**946.81**	**-29.78**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**976.60**	**946.81**	**-29.78**
69	**TOTAL COST**			**1278.52**	**1307.37**	**28.85**	**2778.27**	**2663.20**	**-115.07**	**4263.33**	**4891.35**	**628.02**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**69.59**	**69.59**	**7041.60**	**7624.14**	**582.54**
70	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Current FY)			0.00	0.00	0.00	0.00	25.38	25.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25.38	25.38
71	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.00	0.00	0.00	0.00	54.87	54.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	54.87	54.87
72	**POWER PURCHASE FOR THE MONTH**			**1278.52**	**1307.37**	**28.85**	**2778.27**	**2743.45**	**-34.81**	**4263.33**	**4891.35**	**628.02**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**69.59**	**69.59**	**7041.60**	**7704.39**	**662.79**

Actual Weighted average Power Purchase Cost per unit of energy (APPC)	=	5.8930
Base Weighted average Power Purchase Cost per unit of energy (BPPC)	=	5.5076
Actual loss % for Previous year FY 2023-24	=	10.68%
Approved Loss in %	=	11.18%
Loss % considered (lower of above two rows)	=	10.68%
FPPCA = (APPC - BPPC) / (100-Loss in %) (Rs./Unit)	**=**	**0.4315**

ANNEXURE-III

Category-wise Sales for the month of December-2024

S.No	Category	Approved	Actuals
A	**LT**		
1	Domestic	397.03	367.82
2	Commerical & Others	87.82	92.18
3	Industry	44.21	39.84
4	Institutional	29.02	29.21
5	Agriculture & Related	**216.23**	**258.06**
	Metered	85.35	100.15
	Unmetered	130.88	157.91
	LT - Total	**774.31**	**787.10**
B	**HT**		
1	Domestic	0.94	1.83
2	Commerical & Others	43.68	46.24
3	Industry	253.07	261.67
4	Institutional	53.90	57.27
5	Agriculture & Related	10.20	7.46
	HT - Total	**361.78**	**374.48**
	Grand Total (LT+HT)	**1136.09**	**1161.57**

ANNEXURE-IV

Availabilities, Backing down & PLF of each source for the month of December 24 FY 2024-25								
Name of the Generator	**Installed CAP (AP SHARE)**	**Aux Consumption**	**% Availabilties communicated by APSLDC/SRPC**	**Availability in MU**	**Despatch MU**	**PLF %**	**Backing down**	**Remarks**
Dr. NTTPS (I to III)	**1260**	**9**	73.09	623.51	601.32	70.49	22.19	
Dr. NTTPS-IV	**500**	**7.5**	89.29	307.25	277.39	80.61	29.85	
Dr. NTTPS-V	**800**	**5.75**	72.12	404.58	400.26	71.35	4.32	
RTPP Stage-I	**420**	**9**	78.03	221.88	198.69	69.87	23.19	
RTPP Stage-II	**420**	**9**	95.52	271.62	217.89	76.63	53.72	
RTPP Stage-III	**210**	**9**	87.31	124.14	104.97	73.83	19.17	
RTPP Stage-IV	**600**	**5.75**	18.07	76.03	66.67	15.85	9.35	
Srisailam RCPH	**770**	**1**	100	567.15	-0.21	-0.04	567.36	
NSRCPH	**90**	**1**	100	66.29	36.98	55.78	29.31	
NSTPDC PH	**50**	**1**	100	36.83	3.95	10.73	32.88	
Upper Sileru	**240**	**1**	100.00	176.77	25.33	14.33	151.45	
Lower Sileru	**460**	**1**	95.7	324.25	101.02	29.82	223.23	
Donkarayi	**25**	**1**	67.74	12.47	9.57	51.99	2.90	
PABM	**20**	**1**	TO BE TAKEN SAME AS DESPATCH		-0.03	-0.21	-	
Minihydel(Chettipet)	**1**	**1**	100	0.74	0.32	44.01	0.41	
Machkund AP Share	**60**	**1**	TO BE TAKEN SAME AS DESPATCH		23.98	54.25	-	
TB Dam AP Share	**57.6**	**1**	TO BE TAKEN SAME AS DESPATCH		13.24	31.20	-	
APPDCL Stage-I	**1600**	**6.5**	44.6	496.41	489.11	43.94	7.30	
APPDCL Stage-II	**800**	**5.75**	79.98	448.67	446.41	79.58	2.26	
HNPCL	**1040**	**5.75**	28.29	206.31	206.572	28.33	-0.26	
SEIL P1 (230MW)	**230.55**	**5**	99.42	170.53	169.78	104.19	0.75	
SEIL P2 (500MW Firm)	**500**	**5**	90.71	337.44	335.75	95.01	1.69	
SEMBCORP PROJECT-2 (125MW)	**125**	**5**	88.56	78.24	47.11	53.32	31.14	
SEMBCORP PROJECT-1 (625MW)	**625**	**5**	0.00	0.00	0.00	0.00	0.00	
NTPC(SR) Ramagundam I & II	**287.18**	**6.68**	86.11	161.96	149.17	74.81	12.79	
NTPC(SR) Ramagundam III	**72.11**	**5.75**	48.39	23.32	22.04	43.59	1.28	
NTPC(SR) Talcher Stage-II	**180.39**	**5.75**	91.39	112.02	111.70	88.31	0.32	
NTPC(SR) Simhadri Stage-I	**461.1**	**5.25**	49.74	159.95	155.30	47.78	4.65	
NTPC(SR) Simhadri Stage-II	**216.35**	**5.25**	95.93	142.12	136.50	89.50	5.62	
NTPC Kudgi Stage-I	**224**	**5.75**	75.52	105.56	65.08	41.43	40.47	
NTECL Valluru	**86.45**	**5.75**	81.57	48.33	46.17	76.17	2.15	
NLC Stage-I	**46.88**	**10**	24.72	7.61	7.56	24.09	0.05	
NLC Stage-II	**85.83**	**10**	31.83	18.04	17.95	31.24	0.08	
NLC TPS- I Expn.	**2.24**	**9**	49.84	0.45	0.44	29.22	0.00	
NLC TPS- II Expn.	**2.67**	**12.5**	6.11	0.06	0.06	3.51	0.0001	
NLC NNTPS	**52.71**	**5.75**	73.18	26.99	26.97	72.97	0.02	
NTPL(NLC TamilNadu)	**121.62**	**5.25**	46.48	38.96	31.72	37.00	7.24	
NTPC-TELANGANA-STPS STAGE-1	**15.335**	**5.75**	100.00	0.67	1.44	13.43	-0.78	The despatch>availabilities implies that subject to availability of URS power, based on grid requirement, URS power has been scheduled from these stations, duly following merit order, which is excess power beyond our state entitlement.

Annexure-V

Purchase from Exchanges (IEX, PXIL and HPX) - Monthly report of DECEMBER-2024- Annexure								
Delivery Date	**Energy (MU)**	**Energy charges (Rs.) (cr.)**	**NLDC operating charges and application fee in Cr.**	**Cost including operating Charges and application fee in Rs. Crs.**	**STU transmission charges in Rs. Crs.**	**Cost including NLDC charges and STU transmission charges in Rs. Crs.**	**Unit cost (including Operating and application fee charges) (Rs./kwh)**	**Unit Cost including NLDC charges and STU transmission charges in Rs.) (Rs./kwh)***
(1)	(2)	(3)	(4)	(5)=(3)+(4)	(6)	(7) = (5)+(6)	(8)=((5)/(2))*10	(9)=((7)/(2))*10
01-Dec-24	4.972	1.645	0.0119	1.657	0.125	1.782	3.333	3.584
02-Dec-24	0.296	0.138	0.0008	0.139	0.007	0.147	4.708	4.959
03-Dec-24	0.000	0.000	0.0000	0.000	0.000	0.000	0.000	0.000
04-Dec-24	4.993	2.435	0.0119	2.447	0.125	2.573	4.902	5.153
05-Dec-24	2.540	1.462	0.0062	1.468	0.064	1.532	5.778	6.029
06-Dec-24	6.918	3.975	0.0165	3.992	0.174	4.166	5.770	6.021
07-Dec-24	5.172	2.618	0.0125	2.631	0.130	2.761	5.086	5.338
08-Dec-24	2.632	0.916	0.0064	0.922	0.066	0.988	3.504	3.755
09-Dec-24	7.217	3.459	0.0172	3.476	0.181	3.658	4.817	5.068
10-Dec-24	18.479	8.965	0.0438	9.009	0.464	9.473	4.875	5.126
11-Dec-24	17.586	7.447	0.0417	7.489	0.442	7.930	4.258	4.509
12-Dec-24	30.660	13.144	0.0726	13.216	0.770	13.987	4.311	4.562
13-Dec-24	20.300	8.209	0.0481	8.257	0.510	8.767	4.067	4.319
14-Dec-24	7.872	4.249	0.0188	4.268	0.198	4.466	5.422	5.673
15-Dec-24	15.295	4.984	0.0363	5.020	0.384	5.404	3.282	3.533
16-Dec-24	13.284	6.804	0.0316	6.836	0.334	7.169	5.146	5.397
17-Dec-24	10.625	6.148	0.0253	6.173	0.267	6.440	5.810	6.062
18-Dec-24	14.735	8.076	0.0350	8.111	0.370	8.481	5.504	5.755
19-Dec-24	16.499	10.318	0.0393	10.357	0.414	10.772	6.277	6.529
20-Dec-24	18.095	10.189	0.0430	10.232	0.454	10.687	5.655	5.906
21-Dec-24	13.452	7.813	0.0319	7.845	0.338	8.183	5.832	6.083
22-Dec-24	11.104	4.719	0.0264	4.745	0.279	5.024	4.273	4.525
23-Dec-24	13.712	8.554	0.0327	8.586	0.344	8.931	6.262	6.513
24-Dec-24	21.107	12.537	0.0500	12.587	0.530	13.117	5.964	6.215
25-Dec-24	22.434	11.745	0.0543	11.799	0.563	12.363	5.260	5.511
26-Dec-24	11.674	6.967	0.0278	6.995	0.293	7.288	5.992	6.243
27-Dec-24	5.500	3.972	0.0131	3.985	0.138	4.123	7.246	7.497
28-Dec-24	3.000	1.582	0.0072	1.589	0.075	1.664	5.296	5.547
29-Dec-24	4.150	1.506	0.0099	1.516	0.104	1.620	3.653	3.904
30-Dec-24	5.623	3.560	0.0135	3.573	0.141	3.715	6.355	6.606
31-Dec-24	6.491	4.186	0.0155	4.201	0.163	4.364	6.473	6.724
TOTAL	**336.418**	**172.323**	**0.8012**	**173.124**	**8.449**	**181.573**	**5.146**	**5.397**

* The power purchase cost through exchanges , that will also include the Real time DSM charges for deviation from approved/allotted schedule to AP state for DECEMBER- 2024, will be intimated to the Hon'ble APERC later.

Sale from Exchanges (IEX , PXIL and HPX) - Monthly report of DECEMBER-2024- Annexure

Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	STU transmission charges in Rs. Crs.	Total energy charges excluding STU charges (in Cr)	Net energy charges realised to APDISCOM's Rs in Cr	Net unit rate realised to APDISCOM's (Rs./kwh)
(1)	(2)	(3)	(4)	(5)	(6)=(3)-(5)	(7) = (3)-(4)-(5)	(8)=((7)/(2))*10
01-Dec-24	0.075	0.030	0.0002	0.002	0.0280	0.0278	3.706
02-Dec-24	0.000	0.000	0.000	0.000	0.0000	0.0000	0.000
03-Dec-24	0.478	0.200	0.0012	0.012	0.1883	0.1871	3.914
04-Dec-24	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
05-Dec-24	0.275	0.190	0.0006	0.007	0.1827	0.1820	6.619
06-Dec-24	0.025	0.013	0.0001	0.001	0.0125	0.0124	4.978
07-Dec-24	0.075	0.042	0.0002	0.002	0.0401	0.0399	5.325
08-Dec-24	0.100	0.037	0.0002	0.003	0.0349	0.0347	3.465
09-Dec-24	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
10-Dec-24	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
11-Dec-24	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
12-Dec-24	0.050	0.044	0.0001	0.001	0.0422	0.0421	8.426
13-Dec-24	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
14-Dec-24	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
15-Dec-24	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
16-Dec-24	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
17-Dec-24	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
18-Dec-24	0.125	0.125	0.0003	0.003	0.1219	0.1216	9.725
19-Dec-24	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
20-Dec-24	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
21-Dec-24	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
22-Dec-24	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
23-Dec-24	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
24-Dec-24	0.275	0.270	0.0006	0.007	0.2635	0.2628	9.557
25-Dec-24	0.200	0.148	0.0005	0.005	0.1428	0.1423	7.114
26-Dec-24	0.225	0.100	0.0005	0.006	0.0948	0.0943	4.192
27-Dec-24	0.541	0.165	0.0014	0.014	0.1514	0.1500	2.773
28-Dec-24	0.050	0.026	0.0001	0.001	0.0250	0.0249	4.985
29-Dec-24	0.094	0.038	0.0003	0.002	0.0353	0.0350	3.743
30-Dec-24	1.125	0.761	0.0027	0.028	0.7323	0.7296	6.486
31-Dec-24	0.735	0.579	0.0017	0.018	0.5604	0.5587	7.603
Total	**4.447**	**2.768**	**0.011**	**0.112**	**2.656**	**2.645**	**5.948**

The Energy transactions through PUShP portal for the month of DECEMBER-2024 are NIL.

Short term power purchase details by APDISCOM's for December 2024 (DEEP+Swapping+Bilateral) in MU			
December 2024_ TB wise		Swap Import from UPPCL by APDISCOMs	Swap Export to MPPMCL Through NAME OTC platform by APDISCOMs
		UPPCL in MU	MPPMCL in MU
00:00	00:15	0.00	0.00
00:15	00:30	0.00	0.00
00:30	00:45	0.00	0.00
00:45	01:00	0.00	0.00
01:00	01:15	0.00	0.00
01:15	01:30	0.00	0.00
01:30	01:45	0.00	0.00
01:45	02:00	0.00	0.00
02:00	02:15	0.00	0.00
02:15	02:30	0.00	0.00
02:30	02:45	0.00	0.00
02:45	03:00	0.00	0.00
03:00	03:15	0.00	0.00
03:15	03:30	0.00	0.00
03:30	03:45	0.00	0.00
03:45	04:00	0.00	0.00
04:00	04:15	0.00	0.00
04:15	04:30	0.00	0.00
04:30	04:45	0.00	0.00
04:45	05:00	0.00	0.00
05:00	05:15	0.00	0.00
05:15	05:30	0.00	0.00
05:30	05:45	0.00	0.00
05:45	06:00	0.00	0.00
06:00	06:15	0.00	0.00
06:15	06:30	0.00	0.00
06:30	06:45	0.00	0.90
06:45	07:00	0.00	0.90
07:00	07:15	3.88	2.27
07:15	07:30	3.88	2.27
07:30	07:45	3.88	2.27
07:45	08:00	3.88	2.29
08:00	08:15	3.88	2.64
08:15	08:30	3.88	2.64
08:30	08:45	3.88	2.64
08:45	09:00	3.88	2.64
09:00	09:15	0.00	2.64
09:15	09:30	0.00	2.64
09:30	09:45	0.00	2.64
09:45	10:00	0.00	2.64
10:00	10:15	0.00	2.64
10:15	10:30	0.00	2.64
10:30	10:45	0.00	2.64
10:45	11:00	0.00	2.64
11:00	11:15	0.00	2.64
11:15	11:30	0.00	2.64
11:30	11:45	0.00	2.64
11:45	12:00	0.00	2.64

Short term power purchase details by APDISCOM's for December 2024 (DEEP+Swapping+Bilateral) in MU			
December 2024_ TB wise		Swap Import from UPPCL by APDISCOMs	Swap Export to MPPMCL Through NAME OTC platform by APDISCOMs
		UPPCL in MU	MPPMCL in MU
12:00	12:15	0.00	2.64
12:15	12:30	0.00	2.64
12:30	12:45	0.00	2.64
12:45	13:00	0.00	2.64
13:00	13:15	0.00	2.64
13:15	13:30	0.00	2.64
13:30	13:45	0.00	2.64
13:45	14:00	0.00	2.64
14:00	14:15	0.00	2.64
14:15	14:30	0.00	2.64
14:30	14:45	0.00	2.64
14:45	15:00	0.00	2.64
15:00	15:15	0.00	2.64
15:15	15:30	0.00	2.64
15:30	15:45	0.00	2.64
15:45	16:00	0.00	2.64
16:00	16:15	3.88	2.64
16:15	16:30	3.88	2.64
16:30	16:45	3.88	2.64
16:45	17:00	3.88	2.64
17:00	17:15	7.46	2.64
17:15	17:30	7.46	2.64
17:30	17:45	7.46	2.64
17:45	18:00	7.46	2.62
18:00	18:15	7.46	2.27
18:15	18:30	7.46	2.27
18:30	18:45	7.46	1.37
18:45	19:00	7.46	1.37
19:00	19:15	3.88	0.00
19:15	19:30	3.88	0.00
19:30	19:45	3.88	0.00
19:45	20:00	3.88	0.00
20:00	20:15	0.00	0.00
20:15	20:30	0.00	0.00
20:30	20:45	0.00	0.00
20:45	21:00	0.00	0.00
21:00	21:15	0.00	0.00
21:15	21:30	0.00	0.00
21:30	21:45	0.00	0.00
21:45	22:00	0.00	0.00
22:00	22:15	0.00	0.00
22:15	22:30	0.00	0.00
22:30	22:45	0.00	0.00
22:45	23:00	0.00	0.00
23:00	23:15	0.00	0.00
23:15	23:30	0.00	0.00
23:30	23:45	0.00	0.00
23:45	00:00	0.00	0.00
TOTAL		**121.71**	**123.90**

* The energy delivered is at SR periphery. DEEP & Bilateral Short power procurement/sale by APDISCOMs for december 2024 is NIL.

Annexure-VI

Month	PGCL POC CHARGES(CTUIL) FY 2024-25				PGCIL NON POC FY 2024-25				SRLDC FEES AND CHARGS FY 2024-25			
	NAME	DATE	BILLING MONTH	AMOUNT	NAME	DATE	BILLING MONTH	AMOUNT	NAME	DATE	BILLING MONTH	AMOUNT
Dec-24	1) CTUIL 1ST BILL FOR DEC'24 & 2) CTUIL 2ND BILL PERIOD OF Jul'24 TO Sept'24	02.12.2024 & 03.01.2025	DEC'24	1404385135	NON POC ULDC CHRS FOR DEC-24	01.01.2025	DEC	497537	POSOCO SLDC FEES & CHARGES FOR MONTH OF DEC-24	01.01.2025	DEC	3656996

Annexure - VII

Past Claims details for the month of December -2024

S.No.	Name of the Vendor	Amount of Cost	Nature of Claim	Remarks
1	NTPC (SR) Simhadri Stage 1	27751259	PAST CLAIMS	Energy charges rev 3/24
2	NTPC (SR) Simhadri Stage 2	24027671	PAST CLAIMS	Suppl energy charges & cap charges from 7/21 to 3/24
3	NTPC-TELANGANA-STPS STAGE-1	145745	PAST CLAIMS	Energy charges rev & EC adj 9/23 to 3/24
4	NTPC (SR) Ramagundam I & II	7750637	PAST CLAIMS	RLDC 11/24, compensation 12/24, RTM trade gain 11/24
5	NTPC (SR) Simhadri Stage 1	78681435	PAST CLAIMS	RLDC 11/24, compensation 12/24, Energy charges rev 4/24 to 7/24, suppl cap charges 4/24 to 12/24 , Supl ECS 9/24 to 12/24
6	NTPC (SR) Simhadri Stage 2	29238532	PAST CLAIMS	RLDC 11/24, compensation 12/24, Suppl energy charges & cap charges from 4/24 to 12/24
7	NTPC (SR) Talcher St. II	3975676	PAST CLAIMS	RLDC 11/24, cED on APC, RTM trade gain 11/24
8	NTPC (SR) Ramagundam Stage-III	5197598	PAST CLAIMS	Compensation 12/24
9	NTPC Kudgi Stage 1	2979590	PAST CLAIMS	RLDC 11/24, compensation 12/24, RTM trade gain 11/24
10	NTPC-TELANGANA-STPS STAGE-1	133660	PAST CLAIMS	Suppl ECS 12/24 , RLDC 11/24
11	NTECL Valluru	-2938263	PAST CLAIMS	Compensation 12/24, RLDC 11/24, EC rev 11/24
12	NLC Stage-I	-1609199	PAST CLAIMS	SRLDC, NTI mines,Diff in EC, Trade gain sharing
13	NLC Stage-II	-2716376	PAST CLAIMS	SRLDC, NTI mines,Diff in EC, Trade gain sharing
14	NLC TPS I EXP	-44052	PAST CLAIMS	SRLDC, NTI Mines, Diff in EC, Trade gain sharing
15	NLC TPS II EXP	-57618	PAST CLAIMS	SRLDC, Diff in EC,trade gain sharing, nti Mines
16	NTPL (NLC Tamilnadu Power Ltd Stage-1)	-7475487	PAST CLAIMS	Diff in EC, Compensation 12/24
17	NLC NNTPS	-2081900	PAST CLAIMS	SRLDC, Diff in EC 11/24, Trade gain sharing, NTI mines
18	NTPC (SR) Simhadri Stage 1	32725064	OTHERS	LATE PAYMENT SURCHARGE
19	NTECL Valluru	2210797	OTHERS	LATE PAYMENT SURCHARGE
20	NLC Stage-I	1527246	OTHERS	LATE PAYMENT SURCHARGE
21	NTPL (NLC Tamilnadu Power Ltd Stage-1)	7308736	OTHERS	LATE PAYMENT SURCHARGE
22	NPC (MAPS)	141083	OTHERS	LATE PAYMENT SURCHARGE
23	NPCIL(Kudamkulam)	109675	OTHERS	LATE PAYMENT SURCHARGE
24	SEMBCORP PROJECT-1 (230.55)	7955565	OTHERS	LATE PAYMENT SURCHARGE
25	SEMBCORP PROJECT-2 (500MW)	22610408	OTHERS	LATE PAYMENT SURCHARGE
26	NTPC NVVNL Bundled Power	629257	OTHERS	LATE PAYMENT SURCHARGE
27	NTPC NSM Phase-II, Bundled Power	6314548	OTHERS	LATE PAYMENT SURCHARGE
28	NTPC-GREEN ENERGY LIMITED	1846354	OTHERS	LATE PAYMENT SURCHARGE
29	NTPC SPD-NPKunta	2545249	OTHERS	LATE PAYMENT SURCHARGE
30	NVVNL	126184250	OTHERS	LATE PAYMENT SURCHARGE
31	Sembcorp Energy India Limited Plant-1	69783670	OTHERS	LATE PAYMENT SURCHARGE

S.No.	Name of the Vendor	Amount of Cost	Nature of Claim	Remarks
32	MANIKARAN POWER LIMITED	12086530	OTHERS	LATE PAYMENT SURCHARGE
33	M/s.SECI-ACME 150MW	741174	OTHERS	LATE PAYMENT SURCHARGE
34	M/s.SECI-FRV-1 50MW	208898	OTHERS	LATE PAYMENT SURCHARGE
35	M/s.SECI-AZURE 50MW	215678	OTHERS	LATE PAYMENT SURCHARGE
36	M/s.SECI-TATA 100MW	448306	OTHERS	LATE PAYMENT SURCHARGE
37	M/s.SECI-FRV-2 50MW	217969	OTHERS	LATE PAYMENT SURCHARGE
38	M/s.SECI-ACME 150MW	4170592	OTHERS	CHANGE IN LAW
39	M/s.SECI-AZURE 50MW	737461	OTHERS	CHANGE IN LAW
40	M/s.SECI-TATA 100MW	3684319	OTHERS	CHANGE IN LAW
		467361738		
			Rs.in Millions	
	PASTCLAIMS	**162958908**	**162.9589**	
	OTHERS	**304402830**	**304.4028**	
	TOTAL	**467361738**	**467.3617**	

ANNEXURE-VIII

T & D losses

Actual T&D Loss Computation for FY 2023-24		
S.No	**Particulars**	
1	Power Purchase (MU)	17514.04
2	Sales (MU)	15643.99
3=(1-2)/1 x 100	**T&D Loss (%)**	**10.68**

Approved T&D Loss Computation for FY 2024-25		
S.No	**Particulars**	
1	Power Purchase (MU)	17282.40
2	Sales (MU)	15349.88
3=(1-2)/1 x 100	**T&D Loss (%)**	**11.18**

Annexure-IX

DSM DATA (BREAKUP) December'24

Period		F<=49.90			Amount in Rs.	49.9 to 50.05			Amount in Rs.	F>50.05			Amount in Rs.	Post Facto	UD Energy with no incentive	Net Energy(MU)(w/o Post Facto)	**Total Charges(Rs.Cr) (Including Postfacto and additional)**
		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW					
From	To	Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)			
16-09-2024	22-09-2024	0.10	0.02	0.00	-1984494.59	-6.66	-0.16	0.01	32415814.07	0.10	0.01	0.00	-777530.31	0.35	-0.302120588	-6.584839693	2.841463400
23-09-2024	29-09-2024	0.36	0.12	0.22	-10838452.81	-5.22	-0.14	0.08	14397232.52	-0.40	-0.04	-0.06	-2120817.20	-0.17	-0.748441537	-5.087720049	0.207765900
SEPTEMBER '24		**0.46**	**0.14**	**0.22**	**-12822947.41**	**-11.88**	**-0.30**	**0.08**	**46813046.59**	**-0.30**	**-0.04**	**-0.06**	**-2898347.51**	**0.18**	**-1.050562125**	**-11.672559742**	**3.049229300**
30-09-2024	06-10-2024	0.42	0.03	0.00	-5362576.96	-1.21	0.32	0.35	-26867588.63	0.32	0.03	-0.11	-3025720.98	0.39	-0.864024152	0.148105452	-3.6607296
07-10-2024	13-10-2024	-0.27	0.03	0.04	-716235.03	-6.64	-0.27	-0.13	20197980.31	-0.47	-0.03	0.00	-505062.63	0.34	-0.525455394	-7.745510824	1.795578
14-10-2024	20-10-2024	-0.26	-0.01	0.03	-2609438.12	-9.60	-0.40	-0.04	22654919.72	-0.43	-0.07	-0.10	-404959.86	0.37	-0.590518672	-10.880939114	1.8462198
21-10-2024	27-10-2024	-0.32	-0.01	0.00	1057496.99	-8.79	-0.51	-0.31	31711363.76	0.12	-0.02	0.00	-397812.70	0.21	-0.361894834	-9.847061342	3.1614721
28-10-2024	03-11-2024	0.24	0.07	0.01	-4641961.83	-1.46	-0.01	0.02	-3741280.70	0.29	-0.03	-0.01	-619747.69	0.17	-0.291099203	-0.877413240	-0.9589941
OCTOBER '24		**-0.19**	**0.10**	**0.08**	**-12272714.95**	**-27.70**	**-0.88**	**-0.10**	**43955394.45**	**-0.18**	**-0.12**	**-0.21**	**-4953303.86**	**1.48**	**-2.632992255**	**-29.202819068**	**2.183546200**
04-11-2024	10-11-2024	0.15	0.10	0.13	-6992673.06	-2.80	0.26	0.44	-1576370.79	0.16	0.00	-0.02	-690014.99	0.23	-0.237179670	-1.589935428	-1.0045137
11-11-2024	17-11-2024	0.34	0.11	0.17	-10934615.57	-3.93	0.15	0.34	-6248388.79	-0.14	0.00	0.00	-1025498.80	0.20	-0.399467192	-2.960939021	-1.8917005
18-11-2024	24-11-2024	-0.03	0.02	0.00	-169746.29	-5.13	0.15	0.08	9675534.26	-0.19	-0.01	0.00	-320448.67	0.22	-0.354118368	-5.118755361	0.8411533
25-11-2024	01-12-2024	0.68	0.11	0.16	-12430089.05	-3.16	0.27	0.29	-4306583.86	-0.22	-0.03	-0.01	-663743.64	0.17	-0.485306080	-1.912109602	-1.8016504
NOVEMBER '24		**1.14**	**0.34**	**0.46**	**-30527123.96**	**-15.03**	**0.84**	**1.14**	**-2455809.18**	**-0.39**	**-0.04**	**-0.03**	**-2699706.10**	**0.82**	**-1.476071310**	**-11.581739412**	**-3.856711300**
02-12-2024	08-12-2024	-0.26	0.01	0.00	723350.51	-2.90	-0.13	-0.04	-1808361.30	-0.07	-0.07	-0.05	-1308696.16	0.19	-0.785702870	-3.505962213	-0.3066214
09-12-2024	15-12-2024	0.21	0.00	0.00	-1792411.78	0.45	0.53	0.26	-18022962.33	0.10	0.02	-0.05	-1304954.16	0.38	-0.717860864	1.520568761	-2.248733
16-12-2024	22-12-2024	0.49	0.11	0.14	-11430424.05	0.17	0.15	0.11	-25175896.42	-0.28	-0.02	0.00	-2062916.62	0.37	-0.680612596	0.869363912	-4.0001714
23-12-2024	29-12-2024	-0.30	0.02	0.00	903127.98	-4.88	-0.12	-0.15	3511701.49	-0.38	0.02	-0.02	-3191273.71	0.40	-0.960001220	-5.825472930	-0.0209953
DECEMBER '24		**0.14**	**0.14**	**0.14**	**-11596357.34**	**-7.16**	**0.42**	**0.18**	**-41495518.56**	**-0.63**	**-0.05**	**-0.12**	**-7867840.65**	**1.34**	**-3.144177550**	**-6.941502470**	**-6.576521100**
2024-25		**1.55**	**0.71**	**0.90**	**-67219143.66**	**-61.77**	**0.09**	**1.30**	**46817113.30**	**-1.50**	**-0.25**	**-0.43**	**-18419198.13**	**3.81**	**-8.303803240**	**-59.398620692**	**-5.200456900**

Note: 1.The above DSM charges shown, are as per the CERC(Deviation Settlement Mechanism) Regulations,2024, applicable from 16.09.2024.

2. The net energy in Negative (-ve) signs depicts Under drawn energy and vice-versa

3.The negative(-ve) Charges in Rs crs depicts that the charges are payable by APDiscoms and vice versa.

Annexure-X

FPPCA FORMAT for the month of DECEMBER, 2024 FY 24-25 (ALL DISCOMS)

S.No	Generating station/ Stage/Source	Plant capacity (MW)	Availability (MU)			Energy (MU)			Cost Components (Rs.Millions)																				REMARKS FOR VARIATIONS
									Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)			Avg. as per Tariff Order	Actual	
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)			
1	Dr. NTTPS (I to III)	1260	639.80	623.51	-16.29	639.80	601.32	-38.36	707.50	573.43	-134.07	2494.75	2547.78	53.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3202.25	3121.21	-81.04	5.01	5.19	The availability of Dr.NTTPS (I to III) ,Dr.NTTPS-V and RTPP stage-IV were decreased. Overall the availability of thermal stations was decreased by 152 MU(6.95%) when compared with approved availability. The dispatch from Dr.NTTPS -(I to III),Dr.NTTPS - IV,Dr.NTTPS-V and RTPP-IV were decreased by 5.99%, 5.139% ,4.84 % and 48.98 % respectively. There was energy despatch of 198.69MU from RTPP Stages I, 217.89 MU from RTPP Stage-II and 104.96 from RTPP Stage-IV during the month though there was nil approved despatch. Overall, the energy despatch from APGENCO thermal stations is increased by 383.74 MU than the approved quantum. The fixed charges of APGENCO stations have been admitted based on the costs approved in the APGenco generation Multi Year Tariff order for FY2024-29 dtd.09.09.2024 duly limiting to the monthly availability of respective station as communicated by APSLDC. Further, the variable cost is admitted duly limiting to the ceiling rates approved in the said MYT order. In respect of Dr.NTTPS-V, the FC and VC are admitted based on the costs approved in the Dr.NTTPS-V Multi Year Tariff order for FY2024-29 dtd.28.10.2024. Overall, the per unit cost of APGENCO thermal stations is decreased around Rs.0.52/Unit when compared to the approved rate.
2	Dr. NTTPS-IV	500	292.49	307.25	14.76	292.49	277.39	-15.03	280.83	232.46	-48.38	1052.71	1106.03	53.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1333.55	1338.49	4.95	4.56	4.83	
3	Dr. NTTPS-V	800	420.73	404.58	-16.15	420.73	400.26	-20.39	1155.83	864.99	-290.84	1388.15	1296.84	-91.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2543.98	2161.84	-382.14	6.05	5.40	
4	RTPP Stage-I	420	199.05	221.88	22.83	0.00	198.69	198.69	230.83	219.46	-11.37	0.00	951.01	951.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	230.83	1170.47	939.64	0.00	5.89	
5	RTPP Stage-II	420	227.49	271.62	44.13	0.00	217.89	217.89	270.83	217.58	-53.26	0.00	1042.91	1042.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	270.83	1260.49	989.65	0.00	5.78	
6	RTPP Stage-III	210	106.63	124.14	17.51	0.00	104.97	104.97	153.33	136.33	-17.01	0.00	502.41	502.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	153.33	638.73	485.40	0.00	6.09	
7	RTPP Stage-IV	600	294.51	76.03	-218.48	130.73	66.67	-64.03	540.00	134.29	-405.71	535.87	297.99	-237.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1075.87	432.27	-643.60	8.23	6.48	
8	**GENCO THERMAL TOTAL**	**4210**	2180.70	**2029.00**	**-151.70**	**1483.75**	**1867.20**	**383.75**	**3339.17**	**2378.53**	**-960.64**	**5471.48**	**7744.97**	**2273.49**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**8810.65**	**10123.50**	**1312.85**	**5.94**	**5.42**	
9	Srisailam RCPH	770	100.65	567.15	466.50	100.65	-0.21	-100.83	206.67	174.33	-32.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	206.67	174.33	-32.33	2.05	-841.78	
10	NSRCPH	90	11.76	66.29	54.53	11.76	36.98	25.22	24.17	20.49	-3.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.17	20.49	-3.68	2.05	0.55	
11	NSTPDC PH	50	6.54	36.83	30.29	6.54	3.95	-2.59	45.83	42.20	-3.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.83	42.20	-3.63	7.01	10.68	
12	Upper Sileru	725	31.37	176.77	145.40	31.37	25.33	-6.03	81.66	68.82	-12.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	81.66	68.82	-12.84	2.60	2.72	The quantum of discharge of water at hydel power plant is as decided by irrigation authorities. The actual availability shown is the technical availability of Hydro Machines as provided by the APSLDC. The actual dispatch of energy from the hydel stations during the month is 214.15 MU. The fixed charges have been admitted based on actual Machine availability achieved by the respective plants during the month as communicated by APSLDC.
13	Lower Sileru		60.13	324.25	264.12	60.13	101.02	40.91	156.51	131.90	-24.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	156.51	131.90	-24.60	2.60	1.31	
14	Donkarayi		3.27	12.47	9.20	3.27	9.57	6.30	8.51	5.71	-2.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.51	5.71	-2.79	2.60	0.60	
15	PABM	20	2.61	0.00	-2.61	2.61	-0.03	-2.64	12.50	11.48	-1.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.50	11.48	-1.03	4.79	-379.00	
16	Minihydel(Chettipet)	1	0.13	0.74	0.61	0.13	0.32	0.19	1.67	2.07	0.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.67	2.07	0.40	12.82	6.38	
17	Machkund AP Share	118	7.84	23.98	16.14	7.84	23.98	16.13	34.01	35.15	1.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34.01	35.15	1.13	4.34	1.47	
18	TB Dam AP Share		7.53	13.24	5.71	7.53	13.24	5.71	32.65	24.10	-8.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.65	24.10	-8.55	4.34	1.82	
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	**1774**	**231.83**	**1221.72**	**989.89**	**231.83**	**214.15**	**-17.63**	**604.17**	**516.25**	**-87.91**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**604.17**	**516.25**	**-87.91**	**2.61**	**2.41**	
20	NTPC(SR) Ramagundam I & II	2100	178.87	161.96	-16.91	178.87	149.17	-29.66	130.83	122.86	-7.97	652.73	591.90	-60.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	783.56	714.77	-68.80	4.38	4.79	In view of higher grid demand, even though Commission excluded the procurement of power from four CGS Stations Viz NTPC-Kudgi, NTECL-Vallur, NTPL-Tuticorin & NNTPS-Nyveli, DISCOMs are forced to procure power from these plants. The availability from these four stations aided in meeting the Grid Demand. Overall the
21	NTPC(SR) Simhadri Stage-I	1000	266.59	159.95	-106.64	266.59	155.30	-111.23	273.33	273.36	0.03	919.53	663.18	-256.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.73	32.73	1192.86	969.27	-223.59	4.47	6.24	
22	NTPC(SR) Simhadri Stage-II	1000	123.67	142.12	18.45	123.67	136.50	12.86	180.83	178.09	-2.74	422.85	573.27	150.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	603.68	751.37	147.68	4.88	5.50	
23	NTPC(SR) Talcher Stage-II	2000	101.95	112.02	10.07	101.95	111.70	9.77	85.83	83.36	-2.47	188.57	206.15	17.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	274.40	289.52	15.11	2.69	2.59	
24	NTPC(SR) Ramagundam III	500	42.01	23.32	-18.69	42.01	22.04	-19.96	35.83	23.12	-12.71	151.20	86.03	-65.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	187.03	109.15	-77.88	4.45	4.95	
25	NTPC Kudgi Stage-I	2400	0.00	105.56	105.56	0.00	65.08	65.08	0.00	195.02	195.02	0.00	293.07	293.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	488.09	488.09	0.00	7.50	
26	NTPC-TELANGANA-STPS STAGE-1		0.00	0.67	0.67	0.00	1.44	1.44	0.00	0.92	0.92	0.00	6.20	6.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.11	7.11	0.00	4.93	
27	NTECL Valluru	1500	0.00	48.33	48.33	0.00	46.17	46.17	0.00	80.13	80.13	0.00	170.06	170.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.21	2.21	0.00	252.39	252.39	0.00	5.47	
28	NLC Stage-I	630	27.41	7.61	-19.80	27.41	7.56	-19.84	22.50	6.57	-15.93	87.68	24.39	-63.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.53	1.53	110.18	32.50	-77.68	4.02	4.30	

S.No	Generating station/ Stage/Source	Plant capacity (MW)	Availability (MU)			Energy (MU)			Cost Components (Rs.Millions)																				REMARKS FOR VARIATIONS
									Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)			Avg. as per Tariff Order	Actual	
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)			
29	NLC Stage-II	840	48.88	18.04	-30.84	48.88	17.95	-30.91	41.67	16.16	-25.51	156.35	57.92	-98.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	198.02	74.08	-123.94	4.05	4.13	availability from these four CGS stations during the month is 253.81 MU. Overall the increase in FC of CGS stations is observed to be around Rs.39.41 Crs. Further, pending approval of PPA, 15.34 MW from NTPC Telangana STPS-I(1600MW) has been availed w.e.f 01.03.2024 as per the allocation of Ministry of Power. NTPC Telangana is scheduled from unallocated pool as per MoP allocations and is subject to change monthly based on revised allocations issued by CEA from time to time.
30	NPC(MAPS)	440	9.95	5.51	-4.44	9.95	5.51	-4.44	0.00	0.00	0.00	25.37	14.42	-10.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.14	0.14	25.37	14.56	-10.81	2.55	2.64	
31	NPC(KAIGA unit I,II,III,IV)	880	62.76	60.97	-1.79	62.76	60.97	-1.78	0.00	0.00	0.00	219.63	216.46	-3.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	219.63	216.46	-3.16	3.50	3.55	
32	NTPL(NLC TamilNadu)	1000	0.00	38.96	38.96	0.00	31.72	31.72	0.00	111.08	111.08	0.00	136.17	136.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.31	7.31	0.00	254.56	254.56	0.00	8.03	
33	NLC NNTPS	1000	0.00	26.99	26.99	0.00	26.97	26.97	0.00	58.85	58.85	0.00	74.76	74.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	133.61	133.61	0.00	4.95	
34	KKNPP Unit-I	1000	0.00	0.75	0.75	0.00	0.75	0.75	0.00	0.00	0.00	0.00	3.42	3.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.11	0.11	0.00	3.53	3.53	0.00	4.72	
35	NLC TPS- I Expn.	630	0.00	0.45	0.45	0.00	0.44	0.44	0.00	0.74	0.74	0.00	1.27	1.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.01	2.01	0.00	4.54	
36	NLC TPS- II Expn.	840	0.00	0.06	0.06	0.00	0.06	0.06	0.00	0.14	0.14	0.00	0.19	0.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.33	0.33	0.00	5.47	
37	JNNSM Ph-1 Thermal		22.49	16.44	-6.05	0.00	16.44	16.44	27.50	42.07	14.57	0.00	59.95	59.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.63	0.63	27.50	102.65	75.15	0.00	6.24	
38	NTPC Aravali		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
38	**CGS TOTAL**	**17760**	884.58	929.70	45.12	**862.09**	**855.80**	**-6.09**	**798.33**	**1192.47**	**394.13**	**2823.91**	**3178.82**	**354.91**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**44.65**	**44.65**	**3622.24**	**4415.94**	**793.70**	**4.20**	**5.16**	
39	NCE- Others	153	29.76	22.98	-6.78	29.76	22.98	-6.78	10.83	5.48	-5.35	181.83	122.34	-59.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	192.67	127.82	-64.85	6.47	5.56	Actual energy dispatch is decreased over the approved by 617.54MU (44.68%). As all NCE/RE projects are Must Run Stations, there is no backing down applicable for them whatever they generate is absorbed.
40	NCE Solar	3756	1067.64	493.33	-574.31	1067.64	493.33	-574.09	0.00	0.00	0.00	4077.54	2146.12	-1931.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.13	21.13	4077.54	2167.25	-1910.29	3.82	4.39	
41	NCE WIND	3688	284.79	248.05	-36.74	284.79	248.05	-36.68	0.00	0.00	0.00	1338.23	1099.11	-239.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1338.23	1099.11	-239.12	4.70	4.43	
42	**NCE TOTAL**	**7596**	**1382.19**	**764.36**	**-617.83**	**1382.19**	**764.36**	**-617.55**	**10.83**	**5.48**	**-5.35**	**5597.61**	**3367.57**	**-2230.04**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**21.13**	**21.13**	**5608.44**	**3394.18**	**-2214.27**	**4.06**	**4.44**	
43	APPDCL Stage-I	1600	601.03	496.41	-104.62	601.03	489.11	-111.79	942.50	768.92	-173.58	1982.97	1858.60	-124.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2925.47	2627.52	-297.95	4.87	5.37	The actual availability of APPDCL stage-I was decreased over the approved by 17.40%. The fixed charges were admitted accordingly. Further, there is no generation from Godavari Gas Power Plant as there is no avaialbility of natural gas.
44	APPDCL Stage-II	800	336.59	448.67	112.08	336.59	446.41	109.89	925.00	1090.69	165.69	1110.52	1428.52	318.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2035.52	2519.22	483.70	6.05	5.64	
45	Godavari Gas Power Plant	216	0.00	0.00	0.00	0.00	0.00	0.00	15.00	10.68	-4.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.00	10.68	-4.32	0.00	0.00	
47	TS NPDCL (TSPCC)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
48	**JOINT SECTOR TOTAL**	**2616**	**937.62**	**945.08**	**7.46**	**937.62**	**935.52**	**-1.90**	**1882.50**	**1870.29**	**-12.21**	**3093.49**	**3287.13**	**193.64**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**4975.99**	**5157.42**	**181.43**	**5.31**	**5.51**	
49	SEIL P1 (230MW)	231	145.83	162.01	16.18	145.83	169.78	23.98	180.83	216.37	35.53	373.25	437.09	63.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.96	7.96	554.08	661.41	107.33	3.80	3.90	The PPA entered between the parties , APDISCOMs and SEIL-P1(625 MW) was submitted before Hon'ble APERC for approval on 07.01.2025. The approval of Hon'ble APERC is yet to be received. There is no scheduling of power from SEIL-P1(625MW) to APDISCOMs during the month. The availability from M/s HNPCL is decreased by 52.94 % than the approved quantum. Overall, the energy availability from the IPPs is decreased by 484.84 MU(38.41%) when compared to the approved availability. The actual energy dispatch from IPPs is decreased by 437.72MU (36.56%) than approved quantum. Overall, the per unit cost of IPPs is increased around Rs.0.39/Unit when compared to the approved rate.
50	SEIL P2 (500MW Firm)	500	260.40	320.57	60.17	260.40	335.75	75.40	405.00	569.16	164.16	643.06	806.64	163.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.61	22.61	1048.06	1398.41	350.34	4.02	4.16	
51	SEMBCORP PROJECT-1 (62	625	353.40	0.00	-353.40	353.40	0.00	-353.32	585.00	0.00	-585.00	872.70	0.00	-872.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1457.70	0.00	-1457.70	4.12	0.00	
52	SEMBCORP PROJECT-2 (12	125	65.10	88.56	23.46	0.00	47.11	47.11	30.00	140.02	110.02	0.00	113.05	113.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.00	253.07	zd	0.00	5.37	
53	HNPCL	1040	437.56	206.31	-231.25	437.56	206.57	-230.90	613.33	553.91	-59.42	1443.65	692.99	-750.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2056.98	1246.90	-810.09	4.70	6.04	
54	**IPPs TOTAL**	**2521**	**1262.29**	**777.45**	**-484.84**	**1197.19**	**759.21**	**-437.73**	**1814.17**	**1479.46**	**-334.71**	**3332.66**	**2049.76**	**-1282.90**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**30.57**	**30.57**	**5146.83**	**3559.78**	**-1587.05**	**4.30**	**4.69**	
55	UI CHARGES					0.00	-6.94	-6.94	0.00	65.77	65.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	65.77	65.77	0.00	-9.47	UI(DSM) charges payble for an amount of Rs.6.57 Crs during this month.
56	Short term purchases					0.00	336.42	336.42	0.00	0.00	0.00	0.00	1814.93	1814.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	208.05	208.05	0.00	2022.98	2022.98	0.00	6.01	During real time, the forecasted grid demand varies due to weather conditions and the forecasted generation vary due to outages of thermal generation or variation in RE generation. In order to balance the load-generation on real time basis, the APDISCOMs overdraw/underdraw from the grid . Also when there is shortfall in Declared availability vis a vis the Grid Demand, DISCOMs procuring the shortfall from power markets, exchanges/e-bidding portal in order to ensure 24X7 power for all. DISCOMs procured a quantum of 336.41 MU in Short Term at a cost of Rs.6.01 per Unit. A quantum of 4.44 MU was sold through short term at a cost of Rs.5.95 per Unit.
57	Short term Sales					0.00	-4.45	-4.45	0.00	0.00	0.00	0.00	-26.45	-26.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-26.45	-26.45	0.00	5.95	
58	Purchase from SPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
59	Purchase from CPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
60	Sale to SPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
61	Sale to CPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
62	Swapping power					0.00	-2.19	-2.19	0.00	0.00	0.00	0.00	-19.33	-19.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-19.33	-19.33	0.00	8.82	
63	**TOTAL OTHERS**	**0**				**0.00**	**322.84**	**322.84**	**0.00**	**65.77**	**65.77**	**0.00**	**1769.15**	**1769.15**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**208.05**	**208.05**	**0.00**	**2042.97**	**2042.97**	**0.00**	**6.33**	

S.No	Generating station/ Stage/Source	Plant capacity (MW)	Availability (MU)			Energy (MU)			Cost Components (Rs.Millions)																					REMARKS FOR VARIATIONS
									Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)						
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual	
64	TRANSMISSION COST					0.00	0.00	0.00	3285.03	2688.50	-596.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3285.03	2688.50	-596.54	0.00	0.00	The transmission and SLDC charges are admitted based on the claims of APTRANSCO/APSLDC duly considering credits of transmission & SLDC charges due to short term purchases made by APDISCOMs. The total Transmission & ULDC Cost incurred is less than the approved amount by Rs.43.68 Cr.
65	SLDC COST					0.00	0.00	0.00	90.53	55.96	-34.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.53	55.96	-34.57	0.00	0.00	
66	PGCIL					0.00	0.00	0.00	1200.01	1393.02	193.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1200.01	1393.02	193.01	0.00	0.00	
67	ULDC COST					0.00	0.00	0.00	3.04	4.31	1.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.04	4.31	1.27	0.00	0.00	
68	**TOTAL TRANSMISSION & ULDC CHARGES**	**0**				**0.00**	**0.00**	**0.00**	**4578.61**	**4141.80**	**-436.82**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**4578.61**	**4141.80**	**-436.82**	**0.00**	**0.00**	
69	**TOTAL COST**					**6094.67**	**5719.08**	**-374.31**	**13027.78**	**11650.04**	**-1377.74**	**20319.14**	**21397.39**	**1078.25**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**304.40**	**304.40**	**33346.92**	**33351.83**	**4.91**	**5.47**	**5.83**	The overall per unit cost is increased by Rs. 0.36/Unit when compared to the approved rate.
70	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Current FY)					0.00	0.00	0.00	0.00	111.03	111.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	111.03	111.03	0.00	0.00	In this month, Past claims/refunds, pertaining to the Month(s) prior to the present month for which FPPCA is being filed is around (+)Rs.11.10Crs. The details are submitted seperately.
71	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)					0.00	0.00	0.00	0.00	51.92	51.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	51.92	51.92	0.00	0.00	In this month, Past claims/refunds, pertaining to the previous year for which FPPCA is being filed is around (+)Rs.5.192 Crs.
72	**POWER PURCHASE FOR THE MONTH**	**6879.21**	**6667.31**	**-211.90**	**6094.67**	**5719.08**	**-374.31**	**13027.78**	**11812.99**	**-1214.79**	**20319.14**	**21397.39**	**1078.25**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**304.40**	**304.40**	**33346.92**	**33514.79**	**167.86**	**5.47**	**5.86**	During the month, the actual Energy dispatch is less than the approved dispatch by 6.1%. The actual average cost of power procurement including Transmission cost is Rs 5.86/Unit when compared to the approved level in the Retail Supply Tariff order for the month is Rs 5.47/Unit.

Annexure-XI

Actual Drawls for FY 2024-25

(in MU)

Month	APSPDCL	APEPDCL	APCPDCL	TOTAL
Apr-24	2791.99	2673.74	1577.95	7043.69
May-24	2532.22	2693.81	1538.83	6764.86
Jun-24	2161.30	2457.52	1417.21	6036.03
Jul-24	2434.94	2296.62	1287.38	6018.94
Aug-24	2628.56	2357.33	1446.37	6432.26
Sep-24	2609.65	2192.70	1275.96	6078.31
Oct-24	2297.19	2342.40	1355.67	5995.25
Nov-24	2252.78	2143.50	1319.02	5715.30
Dec-24	2136.32	2116.59	1260.69	5513.60
Total	**21844.9459**	**21274.2240**	**12479.0780**	**55598.2479**